

REGULAR MEETING, MUNICIPAL BOARD
MONDAY, JUNE 21, 2010
7:00 P.M.

Present

Commissioners: Commissioners Dolmatch, Hall, Moffa, and DMO Lotkowitz.

Others Present

Cliff Abrams 37 State Street
Roben Shappell 38 W. Elizabeth Street

Minutes

It was agreed to postpone approval of the May 17, 2010 meeting minutes, due to the member's not receiving copies prior to this meeting for editing.

Cryptosporidium-UV / Mechanical Design Proposal Bid Award

DMO Lotkowitz referred to the handout he gave to the Village Board on June 14, 2010, which was provided to the Municipal Board members at the start of this meeting. Two design firms, Stearns & Wheler and Barton & Loguidice were interviewed. It was decided to hire Stearns & Wheler to lead the UV design. An initial meeting now needs to be set up with them and DMO Lotkowitz would like Comms. Dolmatch & Moffa to attend. DMO Lotkowitz said that he has updated the CCR (Central Contractor Registration) and provided it to NYSERDA. The application for the \$60,000 VSD pump grant can be sent to us now. Comm. Dolmatch asked if we have a proposed contract from Stearns & Wheler. DMO Lotkowitz replied that they gave us a contract along with their proposal with terms and conditions attached to it. It is agreed that a copy needs to be sent to Attorney Byrne. Comm. Dolmatch said he would like to review it, as well. Comm. Moffa explained that the contract was already viewed by Comm. Dolmatch prior to the interview, it was attached to their original proposal and Comm. Dolmatch compiled quite an extensive list of concerns regarding it. Comm. Dolmatch asked what, if anything, Stearns & Wheler are doing for us at this point. DMO Lotkowitz replied that they are interviewing potential system vendors including Severn Trent & Trojan to see if they welcome our pre-purchase specification and what options go along with that. Comm. Moffa stated that we need Stearns & Wheler to assist us in determining: the size unit(s) the Village needs; if we are going to size down to the 1mgd unit; if so, will we will need two of them. The \$40,000 cost of Hydro-Qual's verification needs to be incorporated in to the Severn Trent situation. Comm. Dolmatch asked what the difference would be if we put two-2mgd units in. Comm. Moffa said that it has yet to be determined as the effectiveness of the 1mgd units has yet to be determined; it's not a linear relationship. Comm. Dolmatch asked if the option should be given to the provider allowing two-2mgd units to be furnished in place of the two 1mgd units, provided the verification is not favorable, or completed. Comm. Moffa said that may be the way to go, and that is why we need Stearns & Wheler to get on board ASAP to address that very issue. Comm. Dolmatch reminded that along with the price of equipment delivery, the life cycle costs (spares and maintenance) need to be addressed and worked into the contract. Comm. Moffa noted that this topic is documented in last month's meeting minutes and that Stearns & Wheler will be evaluating future maintenance costs to the Village, as well.

Corrective Actions for Electric Substation Deficiencies

While referring to his second handout, "HMT Report Items", DMO Lotkowitz stated that the pole next to M&T has been repaired. The other items listed on his handout will all be done during the scheduled outage in the fall. Comm. Dolmatch asked what the scheduled outage date is. DMO Lotkowitz replied that the soon-to-be scheduled date is the second Saturday in September, (9/11). The 2 am., after the restaurants/bars close, and be back on-line at 7am., Sunday, 9/12. Comm. Dolmatch asked what exactly will be done in those off-line hours. DMO Lotkowitz replied that the focus will be to replace the cracked insulators. Someone will be working on the re-closers that need to be done and any other miscellaneous items we need to get done around the Village. DMO Lotkowitz said we are going to obtain assistance from the Groton Electric Dept. He stated that Groton is on board. Their supervisor will be unable to assist, but their crew will be available. He said he has received the latest report from HMT. He has a couple of questions for them and will give the Municipal board a report at the next meeting.

Stimulus Bill-Status of Applications

DMO Lotkowitz said he keeps calling the gentlemen from the DEC (Department of Environmental Conservation) about the WQIP grants. DMO Lotkowitz hasn't received any information, as of yet.

Status of Village Proposal to PSC (increase electric rates)

Trustee Angelillo was not present again, but the Commissioners expect him soon and to give an update on this topic.

Status of NYPA Solar Power System Host Site

DMO Lotkowitz explained that the Carbon footprint is measurable and that one vendor, O'Connell Electric Company, (see color handouts) provided statistics to prove such. After some discussion on where to obtain a cost value or obtain a market value on the CO2 emissions reduction, Comm. Hall stated that he would take action and do a quick Google search to find the cost savings on the 10,800 lbs.(approx. 5 tons) of emissions eliminated per year.-per O'Connell's calculations. He will copy the Municipal Board on the outcome of his research. DMO Lotkowitz told everyone that he was interviewed by Cable (YNN) News. He said it was nice "Press" on Skaneateles going green and felt the interview went well. Comm. Moffa said that he felt its big business with the industry-the fuel companies, (trading values of carbon) not with municipalities, as of yet. Comm. Hall asked if the Salt Barn would be the first building to have the system installed. DMO Lotkowitz answered that he put together a schedule with the four locations that have been chosen and again referred everyone to his handouts. The major activity for next period on the schedule is to write a request for proposal; he plans to do this on July 23, 2010. Dolmatch asked if the sites are competing; which would make finalizations problematic. DMO Lotkowitz stated that the fourth location talked about in the Village Board meeting is the Fire House and that fifth location is still being determined. As an after thought, DMO Lotkowitz stated that the fifth location that had been talked about is the Old Allyn Arena. Comm. Moffa noted that they would be meeting with the thin-film technology company, Warner, this coming week. He asked DMO Lotkowitz if there are other thin-film manufacturers around other than Warner. DMO Lotkowitz replied that he did not know. Comm. Moffa asked if the other companies being considered were all conventional. DMO Lotkowitz stated that yes; they are the standard panel type technology. Comm. Moffa repeated (last meeting's minutes) that the thin-film technology may be a good way to go, as it will provide up to 25% optimum capacity even on a snowy, cloudy day. The conventional panels do not. Comm. Dolmatch asked if there would be bonuses to us having the various companies hold demonstrations on the different types of technology. A comparative evaluation seems like a good idea for us, the industry and the power authority. DMO Lotkowitz said he would leave that negotiation up to Comm. Moffa. Comm. Moffa stated that they are all eager to try their product and feels it is a good idea. Maybe the power authority would increase the grant money if we could show differences and advantages of each. Comm. Dolmatch suggested that the price differential could possibly be covered by the power authority. Comm. Moffa invited Comm. Dolmatch to the meeting with Warner Energy on June 24th at the DPW building @ 9:00 am.

NYISO Power Shaving

DMO Lotkowitz sent the two-year history of the Wastewater Treatment Plant's information in. According to their calculations, we do not have enough load in the summer to be a viable candidate for this program. On another issue, DMO Lotkowitz said that Zlatko and he have discovered that there is a high level of sediment, siltation, in the ORF (Overflow Retention Facility) and in Skaneateles Creek, when the creek is high. He said there is a significant connection to the creek level and the existing sanitary line to the treatment plant. Discussion continued on why this is so: lake levels and/or bank run-off. DMO Lotkowitz decided that he has to figure out the connection. Comm. Dolmatch feels it is just the I & I due to the leaky trenches seeping into the lines. Comm. Dolmatch asked if a comparison has ever been done between the amount of potable water that is put through the Village system and the amount of flow going into the Wastewater Treatment Plant. DMO Lotkowitz said he has the data somewhere, but he doesn't know off-hand.

AMR

DMO Lotkowitz referred to the handouts that he gave the Village Board last week. He confirmed that no water meter installations are taking place, due to the West Lake Street project beginning. There will be not be any during the next couple of weeks. He said that he received a test-verification report from Sensus on the next group of home meters on order. They test every single meter. According to Dick Kaulfuss the order will soon be here and electric meter installation can continue. Comm. Moffa asked if Sensus has given us the credit on the bad meters sent back. DMO Lotkowitz said he doesn't think so. Deputy Clerk Clark confirmed that no credit has come across her desk. She has not seen a "pick-up" slip or paperwork showing exactly what was returned on what date either. DMO Lotkowitz said he would provide her with the paperwork. DMO Lotkowitz has been looking over reports that he and Dick Kaulfuss recently printed showing the meters that are not reading properly due to a variety of reasons. He said we have 985 electric meters installed and 971 are reading properly. Comm. Dolmatch asked if those 971 are printing out bills. DMO Lotkowitz said there are still some issues there. Comm. Dolmatch asked if the issues are meter specific or system specific. Both, replied DMO Lotkowitz. The demand meters, of which we have 39 installed, are not being read automatically. They are installed but the billing system can't pull the info through. He stated that he just found out that Sensus needed to change the programming to read the meters and that the meter ID's were not entered into the billing system properly. Account Clerk Shappell stated that this was brought up months ago. Comm. Dolmatch asked if the 39 increases the 14 meters being unread. Yes on both ends. 1024 are installed and 932 are being read. Discussion ensued on the resetting of the demand meters and the necessity for same. DMO Lotkowitz will be researching the purpose for the reset. Comm. Hall asked what the problem is with the 14 other meters that aren't being read. DMO Lotkowitz came up with 20 more meters that aren't reading also, after looking at a different list. He tried to explain that the billing software needs to be updated with meter ID's: numbers or letters that have yet to be identified. He feels that after Account Clerk Shappell corrects these, most will drop off the report and begin to be read by the system. There seems to be confusion on some of them being Town water meters that he will address, and the remainder being Village water meters with issues. Comm. Moffa inquired the status on an update to the billing system from DOS to Windows. DMO Lotkowitz explained that any change will not be taking place in the near future. The AMR system needs to integrate now with our DOS/Williamson system. DMO Lotkowitz is hoping that the Village Board will approve the hiring of the Chemical Engineering College student he has chosen to assist him. Amongst other projects he would like to have him put dots in the meter books to alert our employees which homes do not have to have a manual reading taken. DMO Lotkowitz also stated that he has the Verizon Fios connection installed in the building at the Water Tower; this is the first step to having the tower being the new location for the RNI (Regional Network Interface)

Intern Possibilities

DMO Lotkowitz that he has an intern in mind, as stated above. He is going to get his PHD next year in Chemical Engineering at Carnegie Melon, in Pittsburgh. He is a graduate of Vanderbilt. DMO Lotkowitz would like to recommend him to the Village Board at their next meeting on June 28th. Comm. Moffa stated that DMO Lotkowitz was lucky to get a candidate. When he used to hire interns, he would have to make the request for them as early as the end of February to get a good one. Comm. Hall inquired if he may be able to assist throughout the year. DMO Lotkowitz didn't feel he would, as he'd be in Pittsburgh, but maybe via the computer/internet or over break periods.

Insulation Program IEEP/NYPA

DMO Lotkowitz explained that there is a little snag in getting the contract's language finalized. The Village Board has approved it and is moving forward with it. Once that is in place he said we can go ahead and advertise for potential candidates. Comm. Dolmatch inquired if DMO Lotkowitz had any sense of how many candidates there may be. DMO Lotkowitz stated that there may be ten houses. He said that it's really going to depend on what the Village can afford. Deputy Clerk Clark asked for clarification on of if the contract agreement was, in fact, sent, as DMO Lotkowitz stated at the last meeting or if the language is still being worked on, as stated above, how could it have already been sent to NYPA. DMO Lotkowitz clarified that the Village Board signed an "intent", an agreement to participate. There is a more formal agreement/contract being finalized now.

NEW BUSINESS**Transmission Congestion Contracts (TCC's)**

DMO Lotkowitz stated that this topic was brought up by Comm. Blackwell, who attended the NYMPA (New York Municipal Power Authority) meeting last year. He was hoping Comm. Blackwell would be in attendance to give a little background on the topic. Basically, DMO Lotkowitz stated that NYISO (New York Independent System Operators) was litigated due to variation in congestion prices. The outcome was that NYISO, over a ten year period, would fix congestion charges at approx. \$10,000 per megawatt. Contracts were then offered to the various municipalities, for example, Skaneateles was offered 5-TCC's for the 5 megawatts that we use. NYPA aggregated all the systems and all the TCC's throughout the system, so the risk is spread throughout. Their goal was to limit the risk, minimize the distance between the least amount of congestion; which was in 2001 and the largest amount of congestion; which was in 2008. That way a municipality could plan accordingly. That was the model. They've asked us to renew those at 4- TCC's. We have two options; either renew with 4-TCC's, or drop out of the program. Once you drop out of the program, you don't have access to the fixed price transmission congestion charge. So, at the last Village Board meeting, Trustee Hubbard asked why the Village is considering doing this. DMO Lotkowitz has contacted Mark Cordeiro, from PLM, the consultant NYMPA hired to put together this model and determine what, as a group, they should do. DMO Lotkowitz also contacted Curt Wilson, the consultant who was hired to do the rate study for the Community Center, and asked him to take a look at this partial year of information and see what makes sense for our Village. If we didn't renew the 4 TCC's, and just paid the congestion charges on our own at a variable price, we would have to pay \$24,075. What we have actually paid was \$24,095. We've only paid \$20 more than what our actual congestion charges would have been for this partial year. The other plan/contract, no longer used, CMT (Congestion Mitigation Transmission), we would have over paid by \$10,896. Comm. Dolmatch asked if this is a type of insurance. Yes, it is agreed the members. It's a 10 year program. Comm. Moffa explained that it is a known fact that congestion is going to be a bigger problem at the 10,000 foot level. Comm. Moffa asked what the current issue is with this. DMO Lotkowitz explained that currently we are trying to determine what we are getting for our \$41,000 (\$10,000/megawatt). He continued to explain that we know we are guaranteed this price for ten years because of this litigation. DMO Lotkowitz will be reporting back to the Village Board next meeting (June 28th) on the outcome of his research. Comm. Dolmatch stated that we should look at this like: how much are we (the rate payers) willing to go into the hole for the comfort of fixing your exposure. If it's only \$10,000/yr and we have 1400 electric meters, say 2000, then everyone is only paying\$0.50 extra per month. Comms. Dolmatch and Moffa are in agreement that it is not a huge expense. DMO Lotkowitz just wanted to bring the Municipal Board up to date on the topic. The deadline has been extended into July, when 5% is due. Comm. Dolmatch asked if DMO Lotkowitz has checked with the other Municipalities like: Fairport & Solvay. No, he hasn't, but he assumes that they are going to sign up. He will find out and report back at the next meeting.

Next Meeting

Comm. Moffa noted that the next meeting will be on July 19, 2010.

Adjournment The meeting was adjourned at 9:00 p.m.

Audrey C. Clark
Deputy Clerk/Treasurer

UV System for Village of Skaneateles Water Works	
Milestones - Due Dates - Project Status (06/14/10)	Date & Status
Design Team Contract Award	05/24/10
Village Review - Equipment Purchase Documents	08/16/10
Bid-Phase Equipment Purchase	09/30/10
Village Review - Installation Documents	11/15/10
DOH Review/Approval	12/13/10
Pre-Bid Meeting (Installation)	12/20/10
Start Installation	03/14/11
Project Complete	07/25/11

<p>Major activities since last meeting:</p> <ul style="list-style-type: none"> - Interviewed Design Firms - Updated CCR and provided to NYSERDA for ARRA grant – should receive contract 	<p>Major activities for next period:</p> <ul style="list-style-type: none"> - Factory Visit to Trojan Industries - Select design firm for UV system design
<p>Resource issues:</p> <ul style="list-style-type: none"> - None 	<p>Schedule/Project risks:</p> <ul style="list-style-type: none"> - Schedule is ok with engineer on board

HMT Report Items

<u>Feeder</u>	<u>System</u>	<u>Condition</u>	<u>Status</u>	<u>Notes</u>
Eastern Feeder	Voltage Regulator Phase A	Emergency	Repair Complete	
Western Feeder	Voltage Regulator Phase A	Emergency	Repair Complete	
Western Feeder	Voltage Regulator Phase c	Emergency	Repair Complete	
Fennell Feeder	Voltage Regulator Phase A	Severe	Regulator Out for Refurbishment	
Jordan Feeder	Center Regulator By-Pass	D	Repair Complete	Feed from Fennell
Eastern Feeder	Center Recloser By-Pass	M	Repair Complete	Feed From Onondaga
Western Feeder	Vacuum Breaker By-Pass	M	Parts Ordered	Place in by-pass
Eastern Feeder	Center Recloser	D	Parts Ordered	Need Shutdown
Onondaga Feeder	Dead-End Bells	D	To be scheduled	Need Shutdown
Western Feeder	Dead-End Bells	D	To be scheduled	Need Shutdown
Riser Pole 14L	Far West Cut-Out	M	To be scheduled	Need Shutdown
Hannum/Genesee MH	600A Dead End Break Elbow	D	To be scheduled	Need Shutdown
State/Genesee MH	600A Dead End Break Elbow	I	To be scheduled	Need Shutdown
Pole: across from M&T	Connection to Trans.	M	Repair Complete	Repair Hot
Pole: across from St. James	Cut-Out	M	To be scheduled	Replace all Cut-Outs

4/19/2010_Updated 6/21/10
REL

HMT Report

PV Solar Panel Grant	
Milestones - Due Dates - Project Status (06/21/10)	Date & Status
Vendor Review	06/30/10
Finalize PV Locations	07/19/10
Develop/Send RFP	07/23/10
Proposals Due	08/04/10
Award Cont	08/09/10
Pre-Bid Meeting (Installation)	08/12/10
Start Installation	08/16/10
Project Complete	10/15/10

<p>Major activities since last meeting:</p> <ul style="list-style-type: none"> - Vendor Review (initial proposal with Cost/Savings, attached) - Interviews with YNN10 	<p>Major activities for next period:</p> <ul style="list-style-type: none"> - Write RFP - Finalize locations (DPW, WWTP, Water, Fire House, ??)
<p>Resource issues:</p> <ul style="list-style-type: none"> - None 	<p>Schedule/Project risks:</p> <ul style="list-style-type: none"> - None

Contract

Customer/Entity Name

Name Village of Skaneateles
 Address 46 East Genesee Street
 City/State Skaneateles, NY 13152
 Phone 315-685-5977
 Email BOB.LOTKOWICTZ@GMAIL.COM

Installation Location

Name DWP building
 Address 3829 Fennell Street
 City/State Skaneateles, NY 13152
 Phone Cell :315-209-2229
 Email



O'Connell Electric Company, Inc. Since 1911



Rochester Solar Technologies

Date: 6/21/2010

Prices valid for 30 days

10.8 Kw PV SYSTEM System Description
10800 watt PV system

Total System Cost =

\$61,750.00

- (48) SunPower SPR-225 modules (3) S x 8 per inverter
- (2) SunPower SPR-5000M Inverters
- SM Racking
- Wire, conduit, safety switches, Panel Box, MC clips, Labels, breakers, connectors
- Labor
- Permits, Inspections, Utility Paperwork, Engineering
- SPR Monitoring system

\$47,000.00
 \$4,100.00
 \$2,650.00
 \$1,800.00
 \$4,000.00
 \$2,200.00
 \$0.00

Total **\$61,750.00**

■ All equipment is new and is UL listed with the inverter PSC approved

Price per watt \$5.72

■ This system would generate approximately Kwh's per year.
 Total Solar Access from Solmetric annually
 Approximant system generation after deficiencies Kwh's per year

Environmental Benefits: Eliminate lbs of CO2 emissions in the first year approximately

By installing this solar system, every year you are reducing your carbon footprint by lbs of Co2 emissions approximately

Total Customer Cost		
\$61,750.00		
Materials, Delivery & Engineering, Labor		

Skaneateles NY

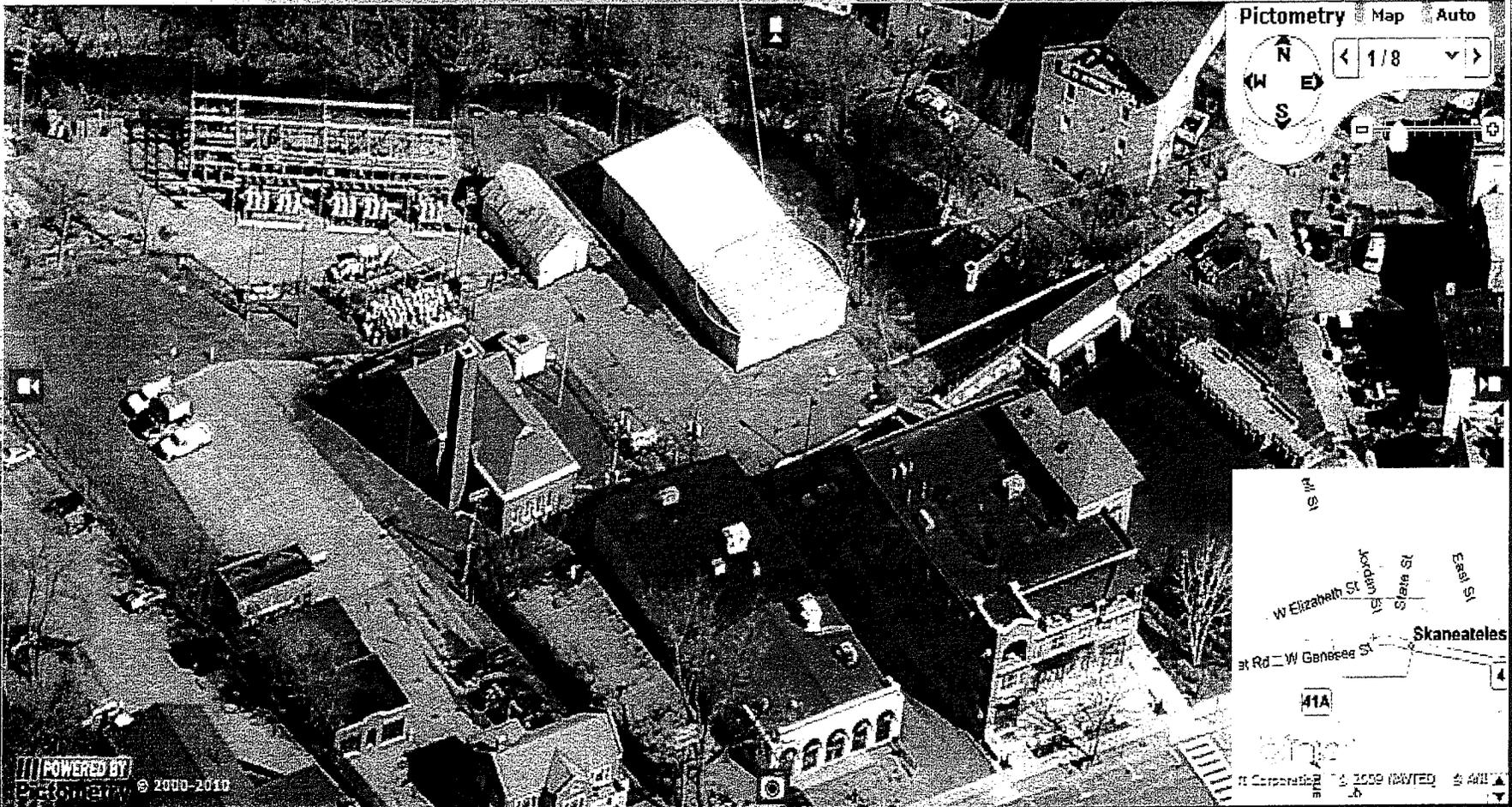
(2) 10.8Kw PV systems

WWTP & DPW Facility



Skaneateles NY Water Pumping Facility

Water pumping Facility
10.8Kw



AMR System for Village of Skaneateles Electric & Water Works	
Milestones - Due Dates - Project Status (06/14/10)	Date & Status
Water Meter Installation	05/31/11
Electric Meter Installation	12/31/10
Billing Interface	
Install Network connection and Configure Router	05/31/10
RNI Relocation from Town Offices to Tower Facility	06/30/10
Phase 1 Complete (Billing Interface working 100%, start reducing routes)	
Project Complete	09/01/11

<p>Major activities since last meeting:</p> <ul style="list-style-type: none"> - Continued installation of water meters - Revised Expenditure Tracking - Working with Sensus to resolve meter issues - Installed network connection at Tower site 	<p>Major activities for next period:</p> <ul style="list-style-type: none"> - Continue Water Meter Installations, ordered more electric meters - Resolve "Dead" meter issues - Follow-up with Williamson Law on tasks they needed to complete - RNI relocation and configure router
<p>Resource issues:</p> <ul style="list-style-type: none"> - Need additional resources to help with: getting letter to customers and installing water meters 	<p>Schedule/Project risks:</p> <ul style="list-style-type: none"> - Schedule is based on current staffing levels and workload including maintenance and projects.

AMR Units Installed

	# Approved	8/10/09		9/28/09		10/31/09		5/31/10	
			% Complete		% Complete		% Complete		% Complete
Single Phase Electric Meters w/ integral AMR	1455	485	33.3	597	41.0	697	47.9	985	67.7
Three Phase Electric Meters w/ integral AMR	25	10	40.0	10	40.0	10	40.0	16	64.0
Wall Mt'd for Sensus SR11 Touch Coupler	1105	151	13.7	191	17.3	232	21.0	382	34.6
Pit Mt'd for Sensus SR11 Touch Coupler	10	0	0.0	0	0.0	0	0.0	0	0.0
Replacement of Water Meters (5/8")	700	30	4.3	63	9.0	104	14.9	278	39.7

	11/30/09		12/31/09		1/31/10	
		% Complete		% Complete		% Complete
	697	47.9	697	47.9	697	47.9
	16	64.0	16	64.0	16	64.0
	259	23.4	297	26.9	297	26.9
	0	0.0	0	0.0	0	0.0
	131	18.7	169	24.1	193	27.6

	3/8/10		3/31/10		4/30/10	
		% Complete		% Complete		% Complete
	839	57.7	984	67.6	985	67.7
	16	64.0	16	64.0	16	64.0
	336	30.4	351	31.8	363	32.9
	0	0.0	0	0.0	0	0.0
	232	33.1	247	35.3	259	37.0

AMR Expenditures

Period Ending 5/31/10

AMR Approved Costs

	# Units	Unit		Approved		# Units	Cost	Total	
		Cost	Total	Total	Remaining				
Single Phase Electric Meters w/ integral AMR	1455	\$85.00	\$123,675	1,078	\$94,324	\$87,124	\$7,200		
Three Phase Electric Meters w/ integral AMR	25	\$350.00	\$8,750	55	\$17,380	\$5,480	\$11,900		
Wall Mt'd for Sensus SR11 Touch Coupler	1105	\$102.25	\$112,986	596	\$59,200	\$49,990	\$9,210		
Pit Mt'd for Sensus SR11 Touch Coupler	10	\$107.95	\$1,080	0	\$0	\$0	\$0		
Replacement of Water Meters (5/8")	700	\$72.50	\$50,750	316	\$21,206	\$14,987	\$6,219		
3/4"	0			36	\$4,396	\$4,396	\$0		
1.5"	0			1	\$350	\$350	\$0		
2"	0			1	\$1,200	\$1,200	\$0		
3"	0			0	\$0	\$0	\$0		
4"	0			1	\$2,089	\$2,089	\$0		
6"	0			1	\$4,560	\$4,560	\$0		
Misc. Electrical (Adapters, etc.)				1	\$7,912	\$7,912	\$0		
Misc. Plumbing Supplies/Expenses				1	\$758	\$758	\$0		
System Controller	1	\$27,750.00	\$27,750			\$0	\$0		
Tower Gateway Base Station	1	\$80,000.00	\$80,000			\$0	\$0		
Total Costs			\$404,991		\$213,375	\$178,846	\$34,529		

Electrical labor
Water Dept. Labor

\$133,449

AMR Remaining Expenditures

	# Units	Unit		Remaining		# Units	Cost	Total		Total	Approved
		Cost	Total	Total	Vs. Budget						
	377	\$85	\$32,045						\$126,369	\$2,694	
	0	\$350	\$0						\$17,380	\$8,630	\$0
	509	\$102	\$52,045						\$111,245	-\$1,741	\$0
	10	\$108	\$1,080						\$1,080	\$0	\$0
	384	\$73	\$27,840						\$49,046	-\$1,704	\$0
	9	\$1,200	\$10,800						\$4,396	\$4,396	\$0
	4	\$1,520	\$6,080						\$350	\$350	\$0
	9	\$1,200	\$10,800						\$12,000	\$12,000	\$0
	4	\$1,520	\$6,080						\$6,080	\$6,080	\$0
	1	\$2,640	\$2,640						\$4,729	\$4,729	\$0
	3	\$4,560	\$13,680						\$18,240	\$18,240	\$0
	1	\$3,000	\$3,000						\$10,912	\$10,912	\$0
	1	\$4,242	\$4,242						\$5,000	\$5,000	\$0
	1	\$27,750	\$27,750						\$27,750	\$0	\$0
	1	\$80,000	\$80,000						\$80,000	\$0	\$0
									\$261,202	\$474,576	\$69,586

AMR Total Project

Total Project:	\$474,576
Less: Grants, Shared Costs, Negotiated Savings:	\$88,333
Projected Project Cost:	\$386,243
Original Approved Village Budget:	\$317,988
Project Project Overage (Original Board Approved):	\$68,255
Costs Not Included in Original Estimate:	\$56,961

Prepared By:
Bob Loikowicz
6/14/2010